Slide #	Slide Theme	Script
1	Title Page	Thank you for viewing the Virtual Information Session for the Lanark and Balderson Community Expansion Project. This presentation has been prepared by Stantec Consulting Limited on behalf of Enbridge Gas Incorporated.
2	Welcome	**Welcome** You may pause the presentation at any time to review the slides. A copy of the slides is available for download from the Resources Tab. Questions and comments can be submitted using the questionnaire on the Resources tab, and an Enbridge Gas or Stantec representative will respond. If you would like to receive future Project updates, please complete the "Contact Information" section of the questionnaire.
3	Enbridge Gas' Commitment	Enbridge Gas is committed to involving Indigenous communities, agencies, interest groups, and community members in this proposed Project by providing you with up-to-date information in an open, honest and respectful manner and will carefully consider your input. Enbridge Gas provides safe and reliable delivery of natural gas to more than 3.9 million residential, commercial, and industrial customers across Ontario. Enbridge Gas is committed to environmental stewardship and conducts all operations in an environmentally responsible manner.
4	Purpose of the Information Session	The Purpose of the Information Sessions is to consult with Indigenous communities and engage with members of the public and regulatory authorities regarding the proposed preferred pipeline routes, potential impacts, and mitigation measures. The Information Session also provides an opportunity for individuals to ask any questions and provide comments to representatives from Enbridge Gas and Stantec.
5	Indigenous Peoples Policy	Enbridge Gas recognizes the diversity of Indigenous communities who live where we work and operate. We understand from history the destructive impacts on the social and economic well-being of Indigenous Peoples. Enbridge Gas recognizes and realizes the importance of reconciliation between Indigenous communities and the broader society. We are committed to building positive and sustainable relationships with Indigenous peoples based on trust and respect and are focused on finding common goals through open dialogue. Enbridge's Indigenous Peoples Policy lays out key principles for establishing relationships with Indigenous groups, including: • Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples in the context of existing Canadian law. • Recognizing the legal and constitutional rights possessed by Indigenous peoples in Canada and the importance of the relationship between Indigenous peoples and their traditional lands and resources. • Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits. • Aligning Enbridge's interests with those of Indigenous peoples through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

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6	Route Selection Process	The pipeline routing constraints include natural environmental features, topography, socio-economic features, landscapes and land availability. Opportunities to reduce potential impacts include the option to follow existing linear infrastructure such as road allowances and utility corridors. The Preferred Route and Alternate Routes follow existing linear infrastructure, such as existing municipal road allowances and avoid, to the extent possible, existing environmental and socio-economic features. An interactive map that shows these routing alternatives can be accessed at: https://www.solutions.ca/LanarkBaldersonER
7	Project Overview	Enbridge Gas is proposing to construct a new natural gas pipeline to supply the Townships of Lanark Highlands, Tay Valley and Drummond and North Elmsley with reliable natural gas. Enbridge Gas is currently proposing the Preferred Route which would consist of approximately 29kilometers of natural gas pipeline. The pipeline would connect to existing natural gas infrastructure at Highway 511 and Crain Drive. Approximately 15 kilometers of 4-inch and 6-inch supply lateral pipeline along Highway 511 and approximately 9 km of 4-inch distribution pipeline using Canning Street to cross Clyde River. There will also be up to 5 kilometers of 2-inch distribution pipeline at various locations along the supply laterals. The Project is proposed to be mostly located within the existing municipal road allowance and on customer properties, with additional easements, temporary working spaces, and lay-down areas potentially being required during construction.
8	Project Overview	The Preferred Route has been developed for the purpose of an assessment of potential environmental and socio-economic impacts. • The Preferred Route will begin at Crain Drive on Highway 511 and would travel north along Highway 511 to the village of Lanark. • The Preferred Route will adopt a portion of Alternative Route 6. From Highway 511, the route will travel east on South Street and then north on Canning Street. The route will connect the south side of Canning Street to the north side of Canning Street by crossing underneath the Clyde River. The Preferred Route will continue west on Clarence Street and north on George Street ending at Paul Drive.

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9	Route Alternatives	The alternative routes include six potential routes for the pipeline crossing of the Clyde River, and travel through the community of Lanark. All alternative routes **start at Highway 511 and Mill Street** (tie into the Preferred Route) and **end at Paul Drive and George Street** (tie into the Enbridge system). **Alternative Route 1 (AR 1)** – From the starting point, the pipeline travels west along Mill Street and crosses the Clyde River via the Mill Street bridge (utility conduit), travels north on Argyle Street South and then east on Hillier Street. The pipeline then travels north on Princess Street, travels east on North Street and then north on George Street ending at Paul Street. **Alternative Route 2 (AR 2)** – From the starting point, the pipeline travels west along Mill Street and crosses the Clyde River via the Mill Street bridge (utility conduit), travels north on Argyle Street South and then east on Hillier Street. The pipeline then travels north on Princess Street, travels east on Clarence Street and then north on George Street ending at Paul Street. **Alternative Route 3 (AR 3)** –From the starting point, the pipeline travels west along Mill Street and crosses the Clyde River via the Mill Street bridge (utility conduit), travels north on Argyle Street South and then east on Hillier Street to George Street. The pipeline then travels north along George Street ending at Paul Street.
10	Route Alternatives (cont'd)	**Alternative Route 4 (AR 4) –** From the starting point, the pipeline travels west on South Street and heads north on George Street. The pipeline crosses the Clyde River via the George Street bridge (utility conduit) and continues north along George Street ending at Paul Drive. **Alternative Route 5 (AR 5) –** From the starting point, the pipeline travels east along South Street and heads north on Canning Street South. At the end of Canning Street South, the pipeline crosses under the Clyde River by horizontal directional drill (HDD) to connect with Canning Street and travels north to Owen Street. The pipeline then travels west along Owen Street and then north on George Street ending at Paul Drive. **Alternative Route 6 (AR 6) –** From the starting point, the pipeline travels east along South Street and heads north on Canning Street South. At the end of Canning Street South, the pipeline crosses under the Clyde River by horizontal directional drill (HDD) to connect where Canning Street and Clarence Street intersect. The pipeline then travels west along Clarence Street and then travels north along George Street ending at Paul Drive. This route has been chosen as a part of the Preferred Route.
11	Environmental Study Process	The environmental study and associated report will be completed according to the Ontario Energy Board's Environmental Guidelines, 8th Edition, 2023. The study will: • Undertake engagement to understand the views of interested and potentially affected parties. • Consult with Indigenous communities and key stakeholders to understand interests and potential impacts. • Be conducted during the earliest phase of the Project. • Identify potential impacts of the Project. • Develop environmental mitigation and protective measures to avoid or reduce potential impacts; and • Develop an appropriate environmental inspection, monitoring, and follow-up program.

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12	OEB Review and Approval Process	The Environmental Report for the study will be completed in Q2 2025, after which Enbridge Gas plans to file a Leave-to-Construct application with the Ontario Energy Board. The application to the Ontario Energy Board will include the following information about the Project: • The need for the Project • Environmental Report and mitigation measures • Project costs and economics • Pipeline design and construction • Land requirements • Consultation with Indigenous communities. The Ontario Energy Board will then hold a public hearing to review the Project. If approved, construction could begin as early as 2026. Additional information about the Ontario Energy Board process can be found on their website.
13	Consultation and Engagement	Consultation and engagement are key components of the Environmental Report being completed as part of the Leave to Construct Application. It helps to identify and address Indigenous community and stakeholder concerns in the early stages of a project. Enbridge Gas submits a Project Description to the Ministry of Energy and Electrification, which uses it to determine potential impacts on Aboriginal or treaty rights and identify Indigenous communities that Enbridge Gas must consult with throughout the Project. Input from this Virtual Information Session will help select the pipeline route and create mitigation plans for the final design and construction. Once the Leave-to-Construct application is submitted to the Ontario Energy Board, any party with an interest in the Project can participate in their review process.
14	Environmental Study Process	This slide shows the environmental study process that Enbridge Gas follows as part of the Ontario Energy Board's Environmental Guidelines. As seen on the diagram, the Project is now at the end of Phase 1.

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15	Environment, Health and Safety Policy	Enbridge Gas is committed to protecting the health and safety of all individuals affected by our activities. Enbridge Gas will provide a safe and healthy working environment and will not compromise the health and safety of any individual. Enbridge Gas' goal is to have no safety incidents and to mitigate environmental impacts by working with our stakeholders, peers, and others to promote responsible environmental practices and continuous improvement. Enbridge Gas is committed to environmental protection and stewardship and recognizes that pollution prevention, biodiversity, and resource conservation are key to a sustainable environment. All employees are responsible and accountable for contributing to a safe working environment, fostering safe working attitudes, and operating in an environmentally responsible manner.
16	Pipeline Design	The pipeline is designed to meet or exceed the regulations of the Canadian Standards Association and the applicable regulations of the Technical Standards & Safety Association. Enbridge Gas takes many steps to ensure the safe and reliable operation of its natural gas pipeline network, such as designing, constructing, and testing pipelines to meet or exceed requirements set by industry standards and regulatory authorities, continuously monitoring the entire network, and performing regular field surveys to detect leaks and confirm corrosion prevention methods are working as intended.
17	Access and Land Requirements	While most of the pipeline route will be constructed in municipal road allowance, some circumstances requiring access agreements, permanent easement or temporary working spaces during construction, could result in the need for additional land. Enbridge Gas has a comprehensive Landowner Relations Program that uses a dedicated Lands Advisor who would: • Provide direct contact and act as a liaison between landowners and Enbridge Gas. • Be available to the landowners during the length of the Project and throughout construction activities. • Address the concerns and questions of the landowner. • Act as a singular point of contact for concerns and questions. • Address any landowner questions and any legal matters relating to the temporary use of property, access agreements, permanent easements, and impacts or remedies to property.
18	Constructing an Enbridge Gas Pipeline	This slide shows an infographic of typical natural gas pipeline construction procedures. The construction infographic is specifically for open-cut steel pipe installation and is for reference purposes only. Please press "pause" to review these procedures. When you are ready to move to the next slide, please press "next".

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19	Constructing an Enbridge Gas Pipeline, Cont'd	The natural gas pipeline construction process includes various procedures, as described in the previous slide. Photos 1 through 4 show a typical Enbridge natural gas pipeline, pipeline trench, and the procedures of backfilling, clean-up, and restoration.
20	Horizontal Directional Drilling Procedure	Horizontal Directional Drilling may be used when working in the vicinity of environmentally sensitive features and is a potential method of construction for major roadway or highway crossings as well as watercourses and unevaluated wetlands. The process is less invasive than typical trenching methods, as the pipeline is installed underneath the sensitive feature, requiring no in-water works. Enbridge Gas has completed many significant watercourse crossings by Horizontal Directional Drilling, implementing the mitigation measures listed in the slide.
21	Horizontal Directional Drilling Procedure (Cont'd)	This slide shows an infographic of typical Horizontal Directional Drilling procedures. The construction infographic is specifically for horizontal directional drilling (HDD) steel pipe installation and is for reference purposes only. Please press "pause" to review these procedures. When you are ready to move to the next slide, please press "next".
22	Socio-economic Features	The Project will be primarily constructed on existing municipal road allowances. As a result of construction, private businesses, agricultural operations, and residential land along the pipeline route may be impacted. Potential socio-economic impacts of construction include temporary increases in noise, dust and air emissions, increased construction traffic, temporary impairment of residential and/or commercial property use and ornamental vegetation clearing. Some of the mitigation measures that could be implemented during construction include providing access across construction areas, restricting construction to daylight hours, adhering to applicable noise by-laws, implement a traffic control plan, use fencing for safety, implement dust control measures, and re-vegetate disturbed areas. This slide provides additional examples for your review.

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23	Cultural Heritage Resources	Cultural heritage features such as archaeological finds and heritage buildings, fences, and landscapes may be encountered during construction. If required, detailed field surveys will be conducted prior to construction by independent, third-party archaeologists and cultural heritage professionals. Some of the mitigation measures that could be implemented include: • Archaeological assessment of the construction footprint, with review and acceptance from the Ministry of Citizenship and Multiculturism. • Cultural heritage assessment (for built heritage features and cultural heritage landscapes) of the construction right-of-way, with review and comment from the Ministry of Citizenship and Multiculturism. • Reporting of any previously unknown archaeological or historical resources uncovered, or suspected to be uncovered, during excavation.
24	Aquatic Resources	Enbridge Gas understands the importance of protecting watercourses, therefore, will implement recognized mitigation measures to reduce potential environmental impacts. Potential impacts on aquatic environments include disruption or alteration to aquatic species and habitat, and increased erosion, sedimentation, and turbidity resulting from vegetation removal. The following are examples of mitigation measures that may be implemented to minimize the potential effects of construction: • Implement measures to avoid harmful alteration, disruption or destruction to fish and fish habitat, as required by Fisheries and Oceans Canada. • Install erosion and sediment control measures. • Obtain and abide by all agency permits and approvals. • Conform to fish timing window guidelines, • Trenchless drill in or near environmentally sensitive features. • For in-water construction, protect aquatic species through methods such as flow diversion and/or dewatering, fish rescue planning, etc., and management of sedimentation and turbidity. • Restore and seed disturbed areas to establish habitat and reduce erosion, if necessary; and • Replant vegetation along waterways.
25	Terrestrial Resources	Natural environmental features such as wildlife habitat and vegetated or wooded areas may need to be crossed during construction. Potential impacts include damage to vegetation and wildlife in the construction area. Prior to construction, surveys (which may include Species at Risk surveys) will be conducted to determine opportunities for wildlife habitat to exist. Tree removals will be conducted outside of migratory bird windows (typically from April 1 to August 31) to the extent possible. Construction areas will be clearly marked to avoid accidental damage. Permits from conservation authorities, municipalities, and agencies will be secured as required, and the conditions outlined will be followed to minimize damage and disturbance to vegetation and wildlife.

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26	Next Steps	Serving hundreds of communities in Ontario, we at Enbridge Gas consider ourselves strong community partners who believe in and are committed to consultation and engagement. During the project's planning stages, Enbridge Gas has consulted and will continue to consult with Indigenous communities and engage with local landowners, government agencies, and other interested parties that could be impacted by the Project. Once complete, Enbridge Gas plans to submit it to the Ontario Energy Board in Q3 2025, along with other regulatory documents. Enbridge Gas anticipates receiving a decision from the Ontario Energy Board in Q2 2026. Permitting, pipeline design, and construction planning will then take place, with Enbridge Gas planning to start construction in 2026.
27	Thank you	On behalf of the Project team, thank you for listening to the Virtual Information Session for the Lanark and Balderson Community Expansion Project. If you have any questions or comments, or you would like to be kept up to date on the Project, please complete the Questionnaire located in the Resources Tab by **April 16, 2025,** to be considered as part of the Environmental Report that will be submitted to the Ontario Energy Board. Please note that comments will still be received after this date and will be reviewed and considered during the planning and design phase, as applicable. To return to a specific slide, please press the “menu” button and select the slide you wish to review. To close the presentation, please press the “save and exit” button. For more information about the proposed project, please visit our project website using the link shown on this slide.